Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2013 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,020			26,908	20	3,378	-1,285	32,517	94	0	10,326
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,687	-11	747	945	2,568		471	798	453	5,214	6,541
Pentanes Plus	443	-11		_	_		2	_	300	130	82
Liquefied Petroleum Gases	2,244		747	945	2,568		469	798	153	5,084	6,459
Ethane/Ethylene	27		9	_	_		6	-	_	30	15
Propane/Propylene	1,517		1,078	813	2,483		724	_	126	5,041	4,442
Normal Butane/Butylene	474		-333	80	85		-246	523	27	2	1,673
Isobutane/Isobutylene	226		-7	52	-		-15	275	-	11	329
Other Liquids		672		16,653	48,432	5,798	-936	72,642	156	-307	61,003
Hydrogen/Oxygenates/Renewables/		670		750	0.405		1 000	0.040	450	0	0.400
Other Hydrocarbons		673		759	8,185	-555 134	-1,039 	9,949 134	152	0	6,126
Oxygenates (excluding Fuel Ethanol)				_	_	1 1		154	1	0	
Renewable Fuels (including Fuel Ethanol)		673		758	8,185	-689	-1,039	9,815	151	0	6,126
Fuel Ethanol ⁶		527		393	7,791	-182	-994	9,373	150	Ö	5,300
Renewable Fuels Except Fuel Ethanol		146		365	394	-507	-45	442	1	0	826
Other Hydrocarbons				1	_	-1	_	_	_	0	_
Unfinished Oils				1,960	_		-646	2,913	_	-307	3,594
Motor Gasoline Blend.Comp. (MGBC)		-1		13,934	40,247	6,353	749	59,780	4	0	51,283
Reformulated		_		5,639	7,428	2,546	-68	15,680	1	0	17,295
Conventional		-1		8,295	32,819	3,807	817	44,100	3	0	33,988
Aviation Gasoline Blend. Comp				_	_		_	-	-	-	-
Finished Petroleum Products		-	106,793	8,336	47,717	-5,663	-2,355		6,514	153,024	76,032
Finished Motor Gasoline		_	86,074	1,109	10,608	-6,171	-1,182		26	92,776	6,829
Reformulated		_	36,268	1 100	10.600	-2,052	12		_	34,204	27
Conventional			49,806	1,109	10,608	-4,119	-1,194 -29		26	58,572	6,802 181
Kerosene-Type Jet Fuel			2,416	1,002	13,733		1,367		4	62 15,780	12,521
Kerosene			82	313	13,733		423		3	-31	1,416
Distillate Fuel Oil ⁷			11,337	2,883	22,581	508	-1,660		4.396	34,573	41,130
15 ppm sulfur and under ⁸			8,302	2,159	20,031	508	-2,326		3,790	29,536	29,290
Greater than 15 ppm to 500 ppm sulfur ⁸			189	26	95	-	-84		606	-212	717
Greater than 500 ppm sulfur			2.846	698	2,455		750		0	5,249	11,123
Residual Fuel Oil ⁹			2,091	2,135	7		-623		1,270	3,586	8,415
Less than 0.31 percent sulfur			638		-		-139		NA	NA	1,153
0.31 to 1.00 percent sulfur			347	328	-		232		NA	NA	3,135
Greater than 1.00 percent sulfur			1,106	1,807	7		-716		NA	NA	4,127
Petrochemical Feedstocks			160	5	26		-6		_	197	130
Naphtha for Petro. Feed. Use			160	1	26		-6		_	193	130
Other Oils for Petro. Feed. Use			_	4	-		_		_	4	_
Special Naphthas			23				-6		1	28	24
Lubricants			454		554		-3		184	884	938
Waxes			10	41	-		-9		66	-6	224
Petroleum Coke			947	2	_		_		344	605	_
Marketable			314 633	2					344	-28 633	
Catalyst Asphalt and Road Oil			1,930	788	176		-629		206	3,317	4,198
Still Gas			1,179	700			-029		200	1,179	4,190
Miscellaneous Products			90				2		16	72	26

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.